

Well ID	KB Elevation (m)	Test Date	Test No.	Hydro-Fax QC	Interval Top (m)	Interval Bottom (m)	Permeability	Recorder Elevation Subsea (m TVD)	Max Pressure (kPa)	Pressure Gradient (kPa/m)	Potentiometric Surface (m)	Qualitative Hydro- Factor	Gas Rate (m3/d)	Condensate Recovery (m)	Condensate Recovery Flag	Oil Recovery (m)	Oil Recovery Flag	Water Recovery (m)	Water Recovery Flag	Mud Recovery (m)	Mud Recovery Flag	Recovery Desc.	Comments	
200/d-075-E 094-N-08/00	640.9	19630717	4	E	3164.7	3194	VL	-2532.3	N/A			MUD	0										N.G.T.S. 56.39 DRILLING FLUID	SUCCESSFUL TEST. REPORT STATES LOST 3.048 METERS (10 FEET) OF ANNULAR MUD ON PRE-FLOW. TOOL WAS CHASED 1.219 METERS (4 FEET). PRESSURES COMPARE. LOCATION TAKEN FROM PETROFICHE FILE. REPORT LISTS LOCATION AS A 75 E 94N8.
200/c-016-A 094-N-15/00	500.1	19890420	1	A	1498	1523	HI	-999.9	17320.1	11.55		WATER	0					507	GM	168	G		NGTS. 168 METERS GAS CUT DRILLING MUD. 366 METERS GAS CUT MUDDY WATER. 141 METERS GAS CUT WATER.	SUCCESSFUL TEST.
200/d-036-H 094-N-15/00	577.7	19710326	2	C	1173.5	1191.8	RH	-597.6	13367.6	11.37	732	GAS	112695.9								137.1		G.T.S. 137.16M DRILLING MUD	SUCCESSFUL TEST. INITIAL SHUT-IN NEARLY STABILIZED. CHART INDICATES TESTER MOMENTARILY CLOSED IN TOOL AT SURFACE FOR APPROXIMATELY 83 MINUTES ON FINAL FLOW. NO REASON GIVEN. FINAL SHUT-IN NEARING STABILIZATION. UNABLE TO COMPARE PRESSURES. STYLUS JARRED LOOSE ON SECOND PRESSURE RECORDER #2991. REPORT STATES TOOL WAS JARRED FOR 4 HOURS. 15 MINUTES COMING OUT OF HOLE. CHART RAN OUT ON RECORDER #3779. P-MAX TAKEN FROM FINAL SHUT-IN.
200/d-039-G 094-O-06/00	404.2	19800116	1	F	378	390	LO	15.2	N/A			WATER	0								18	W	N.G.T.S. 18.00m WATER CUT MUD.	SUCCESSFUL TEST
200/d-087-G 094-O-06/00	383.1	19770207	1	E	606.6	623.3	VL	-212.8	N/A			MUD	0								18.3	G	N.G.T.S. 60' GASIFIED DRILLING FLUID	SUCCESSFUL TEST. S.I.'S BUILDING TOO RAPIDLY TO EXTRAPOLATE ACCURATELY. BELOW STRADDLE RECORDER VERIFIES BOTTOM PACKER SEAT HELD
200/a-078-L 094-O-10/00	510.2	19730203	2	C	731.5	749.8	AV	-214	6593.5	9.10	445	WATER	24437.4					158.5					G.T.S. 520' BLACK SLIGHTLY SALTY WATER	PARTIAL TEST - COMMUNICATION INDICATED ON F.S.I.
200/a-026-B 094-O-11/00	495.4	19580215	3	F	1585	1589.5	VL	-1085.3	N/A			MUD	0								9.1		N.G.T.S. 30' MUD	SUCCESSFUL TEST - ONE FLOW AND ONE S.I. ONLY. S.I. BUILDING TOO RAPIDLY TO EXTRAPOLATE ACCURATELY. PACKER SKIDDED 10' TO BOTTOM
200/a-026-B 094-O-11/00	495.4	19580217	6	E	1587.1	1606.9	VN	-1085.6	N/A			MUD	0								12.2		N.G.T.S. 40' DRILLING MUD	SUCCESSFUL TEST. POOR S.I. DEVELOPMENT. MUD IN ANNULUS DROPPED 1'
200/c-024-H 094-O-11/00	610.2	19730220	1	D	588.3	606.9	RL	4.6	4828.6	7.97		MUD	0								54.9		N.G.T.S. 180' MUD	SUCCESSFUL TEST
200/c-024-H 094-O-11/00	610.2	19730221	2	A	606.6	625.8	EX	-14.3	4433	7.10	429	WATER	0					371.9	M	54.9			N.G.T.S. 180' MUD. 1220' MUDDY SALT WATER	SUCCESSFUL TEST. SHUT-INS APPEAR STABLE
200/b-085-H 094-O-11/00	649.5	19720306	1	B	920.5	957.1	RH	-275.9	7267.8	7.85		GAS	5776.6								176.8	G	G.T.S. 580' GAS CUT DRILLING FLUID	SUCCESSFUL TEST. DR = 8.3. PERM = 1.4. I.S.I. BUILDING SLIGHTLY. F.S.I. NEAR STABLE
200/b-055-E 094-O-13/00	378.5	19590524	6	E	2088.2	2093.7	VN	-1713	N/A			MUD	0								6.1		N.G.T.S. 20' MUD	SUCCESSFUL TEST. POOR S.I. DEVELOPMENT
200/a-096-G 094-O-13/00	445.5	20050306	4	D	2518	2586.6	RL	-2074.2	19364.4	7.69		GAS	4777								68		GAS RATES FROM CC. 525 M. CUSHION WATER AND INHIBITOR. 75 M. INVERT ADDED 500 M. CUSHION. APPROX. 68 M. OF FLUID WAS PRODUCED ON THIS TEST.	SUCCESSFUL TEST. DERIVATIVE PLOTS MAY BE INDICATING THE PRESENCE OF A DUAL POROSITY SYSTEM. PRESSURE DROPPED AFTER F.S.I. DUE TO ROTATING TOOL TO THE END TO LOCK IT CLOSED.
200/d-087-I 094-O-14/00	443	19980221	2	C	1273	1290	AV	-815	11800.4	9.38	365	WATER	0					350			20		N.G.T.S. 20 M. DRILLING MUD. 350 M. WATER	SUCCESSFUL TEST. S.I.'S BUILDING SLIGHTLY
200/b-043-K 094-O-14/00	490.1	20000208	1	F	1593	1598	LO	-1105.9	N/A			MUD	280								27		G.T.S. T.S.T.M. (EST) 27 M. INVERT MUD	SUCCESSFUL TEST. SI'S BUILDING TOO RAPIDLY TO EXTRAPOLATE ACCURATELY
200/c-081-D 094-O-15/00	484	20010311	2	B	468	475	RH	13	4615.2	9.80		GAS	5204								28		G.T.S. 28 M. DRILLING FLUID	SUCCESSFUL TEST. SI'S BUILDING SLIGHTLY
200/c-081-D 094-O-15/00	484	20010311	3	C	451	463	AV	30	3889.8	8.57		GAS	280								60		G.T.S. T.S.T.M. (EST) 60 M. DRILLING MUD	SUCCESSFUL TEST. ISI INDICATES POSSIBLE COMMUNICATION TO A HIGHER PRESSURE ZONE OUTSIDE THE TESTED INTERVAL

Abbreviation	Meaning
T	Tight
VP	Very Poor
P	Poor
F	Fair
G	Good
VG	Very Good
EX	Excellent
NA	Not Applicable / Valid
GTS	Gas to Surface
NGTS	No Gas to Surface
VWAB	Very weak air blow
WAB	Weak air blow
FAB	Fair air blow
SAB	Strong air blow
VSAB	Very strong air blow
WIP	Weak initial puff
GIP	Good initial puff
FP	Flow period(s)
PF	Preflow
FF	Final flow
SI	Shut-in
ISI	Initial shut-in
FSI	Final shut-in
MR	Misrun
LMP	Last measured pressure
WC	Water cushion
WCM	Water-cut mud
GCM	Gas-cut mud
OCM	Oil-cut mud
FW	Fresh water
CCT	Closed chamber test

Hydro-Fax QC		
A	Very good test, high to excellent permeability	
B	Good test, average to relatively high permeability	
C	Fair test, relatively low to average permeability	
D	OK test, relatively poor permeability	
E	Very poor test, tight permeability	
F	Poor test, very low to low permeability	
G	Recovery data only, no reliable data	

Columns with no fill are directly exported from DST Pro module in GeoScout		
Columns with blue fill are PRCL Interpretation		

Permeability	
EX	Excellent
RH	Very Good
HI	Good
AV	Fair
RL	Poor
LO	Very Poor
VL	Tight