



**Identifying bedrock mineralization & geological faults beneath glacial deposits using real-time soil-gas CO<sub>2</sub> and O<sub>2</sub> analysis .**

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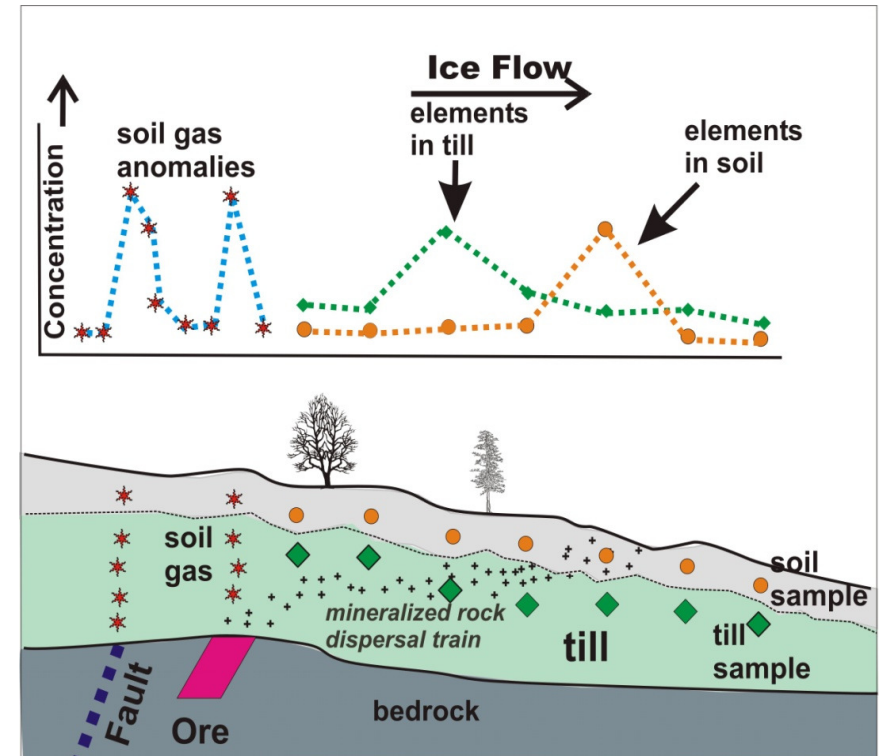
# Introduction

## The Exploration Challenge

- In BC, repeated glaciations have produced sediments that conceal prospective bedrock
- Geochemical anomalies within these sediments are commonly displaced from their source
- Precise exploration targets can be difficult to determine from displaced anomalies

## The Opportunity

- Gases (e.g. CO<sub>2</sub>, O<sub>2</sub>, He, Ra, Hg) can diffuse through drift from faults and sulphides
- Gas anomalies are more proximal to the source than those in sediments or soils

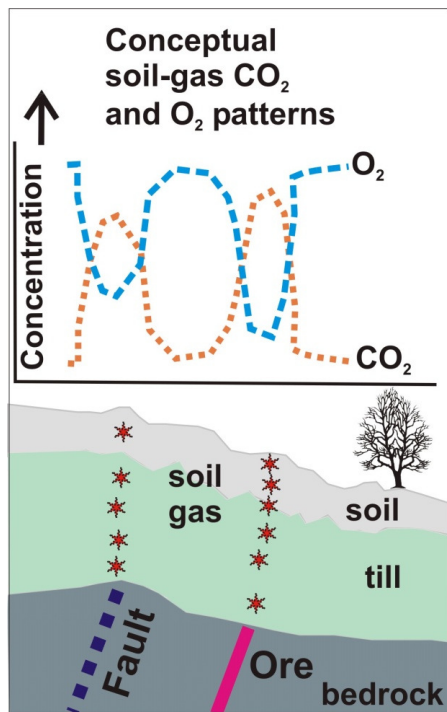


Conceptual drawing of geochemical anomalies in soil, till and soil gas



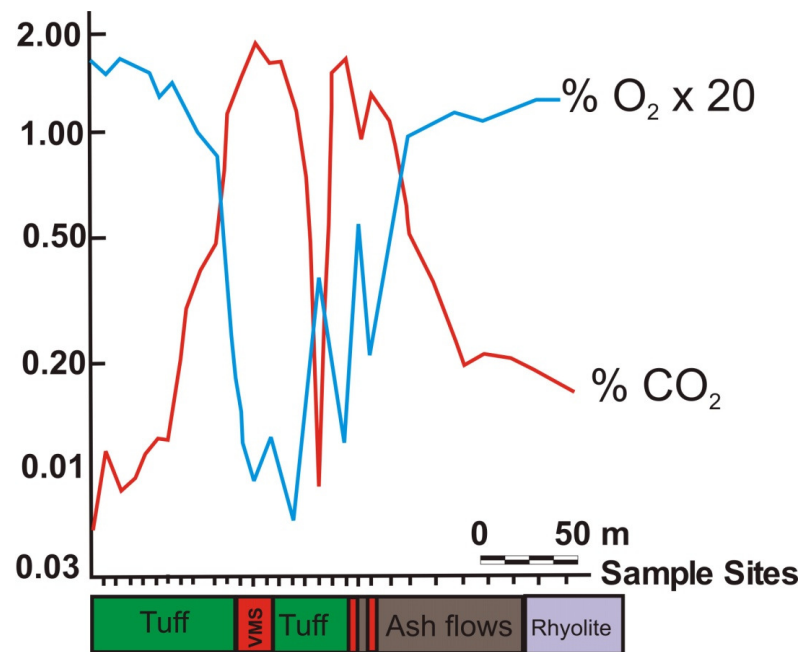
# CO<sub>2</sub> and O<sub>2</sub> soil gas chemistry in mineral exploration

Previous research reveals increased soil gas CO<sub>2</sub> & depleted O<sub>2</sub> over faults & sulphide mineralization



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Soil gas CO<sub>2</sub> and O<sub>2</sub> anomalies detected above ~ 7 to 30 m of glacial sediments over the Crandon, Wisconsin, massive Zn-Cu-Pb sulphide bodies (McCarthy, 1986)



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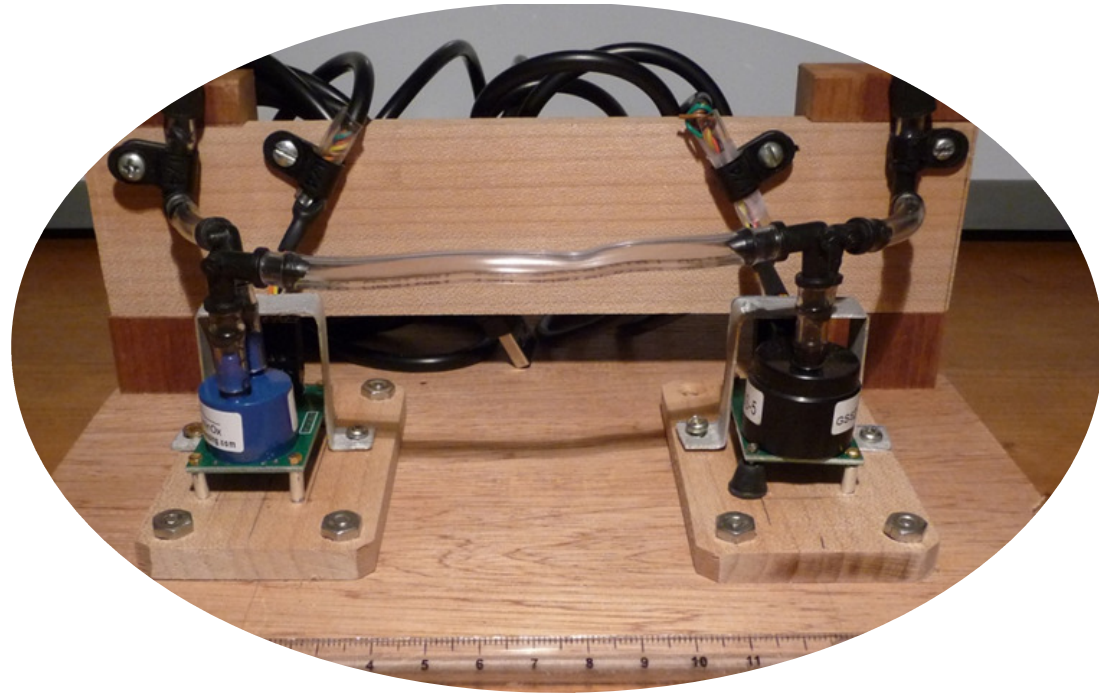
# Limitations of soil-gas surveys in the past

- Need to collect, store and transport soil gas sample to lab for analysis
- Analysis can be expensive
- Systems for measuring CO<sub>2</sub> & O<sub>2</sub> can be cumbersome
- Systems often not able to capture data digitally for later analysis



# A new option for CO<sub>2</sub> and O<sub>2</sub> measurement

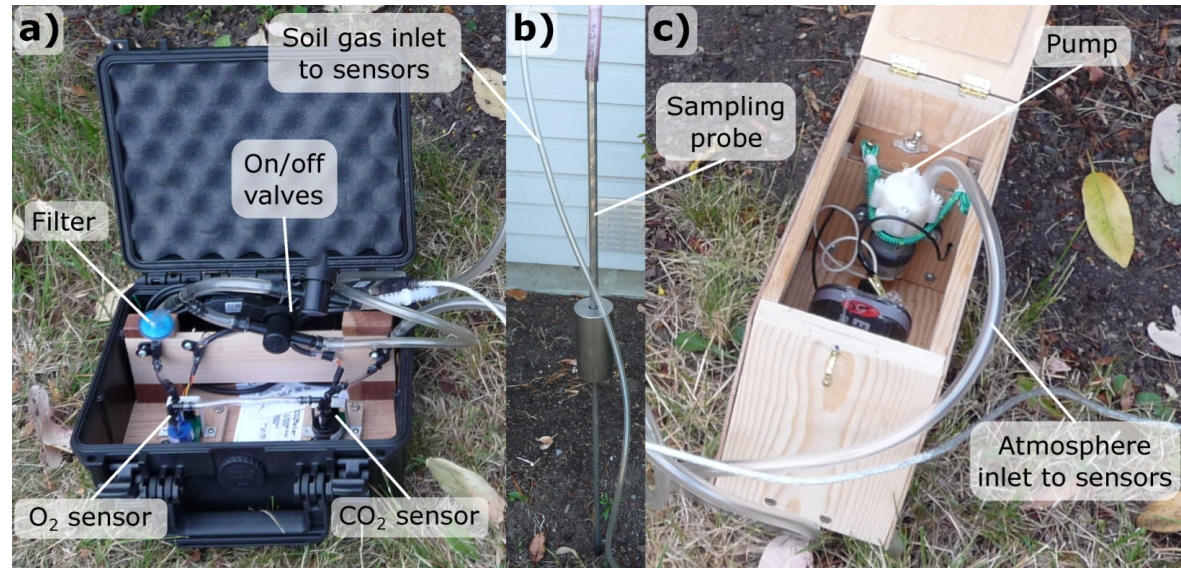
- Made possible by newly available, small and economic sensors from CO<sub>2</sub>Inc<sup>®</sup>, Florida that can measure CO<sub>2</sub> and O<sub>2</sub>
- Real-time measurements
- CO<sub>2</sub>Inc<sup>®</sup> Gaslab software can display results in the field on a laptop or tablet & store digital data for later analysis



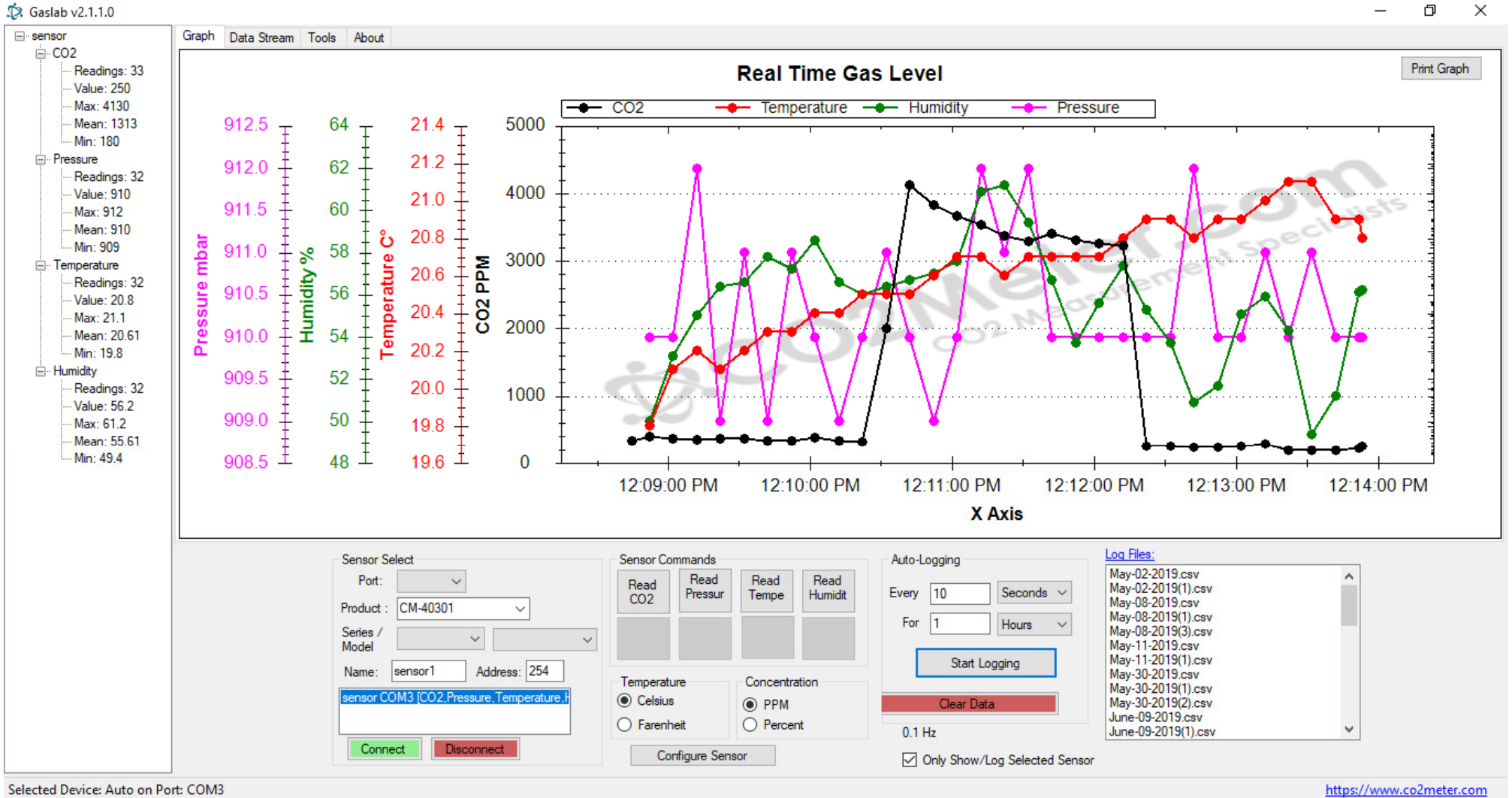
CO<sub>2</sub> and O<sub>2</sub> sensors mounted on wooden base

# Real-time soil-gas measurement system prototype

- Case with CO<sub>2</sub> & O<sub>2</sub> sensors linked to a laptop (a)
- Hollow steel sample probe with open/close valve tip driven into soil to sample soil gas (b)
- Battery-powered pump to draw air and soil-gas through sensors to measure CO<sub>2</sub> and O<sub>2</sub> (c)



Soil gas measurement system prototype



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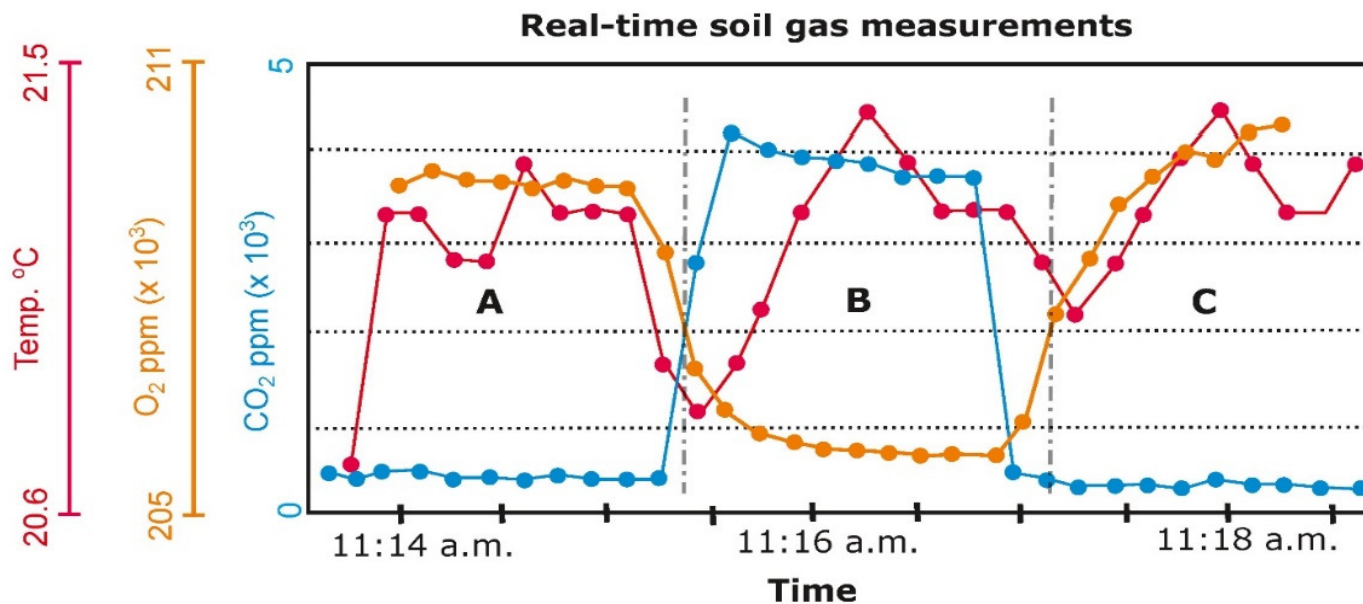
Readout from CO<sub>2</sub>Inc® Gaslab software for CO<sub>2</sub> sensor

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# Display and capture of real-time measured CO<sub>2</sub> & O<sub>2</sub>

- Sensors are calibrated by pumping atmospheric CO<sub>2</sub> and O<sub>2</sub> for two minutes (**A**)
- System is then switched to the soil probe input to measure soil gas CO<sub>2</sub>, O<sub>2</sub>, temperature and pressure (**B**). The results are displayed on a CO<sub>2</sub>Inc® Gaslab graph
- System switched back to atmosphere to assess potential drift in measurements (**C**)



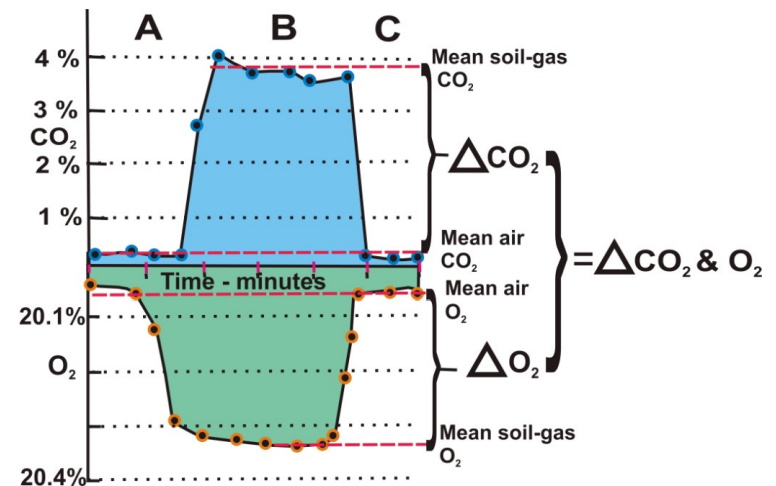
Simplified, compiled graph for CO<sub>2</sub>, O<sub>2</sub> and temperature.

# Derivation of soil gas metric

$$\Delta \text{CO}_2 = \text{Soil-Gas CO}_2 - \left[ \frac{\text{Atmosphere (A) mean CO}_2 + \text{Atmosphere (C) mean CO}_2}{2} \right]$$

$$\Delta \text{O}_2 = \text{Soil-Gas O}_2 - \left[ \frac{\text{Atmosphere (A) mean O}_2 + \text{Atmosphere (C) mean O}_2}{2} \right]$$

$$\text{Soil - Gas } \Delta \text{CO}_2 \text{ \& O}_2 = \Delta \text{CO}_2 + \Delta \text{O}_2$$



- $\Delta \text{CO}_2$  &  $\text{O}_2$  are determined from the measured soil-gas CO<sub>2</sub> and O<sub>2</sub> values (B) corrected from the atmospheric CO<sub>2</sub> and O<sub>2</sub> values measured before (A) and after (C) the soil-gas peak (B).
- Measurement precision is estimated from repeat soil-gas and atmospheric CO<sub>2</sub> and O<sub>2</sub> measurements (typically less than 15% relative standard deviation)

# System Testing

## Victoria, BC

- functionality and reliability

## Jordan River

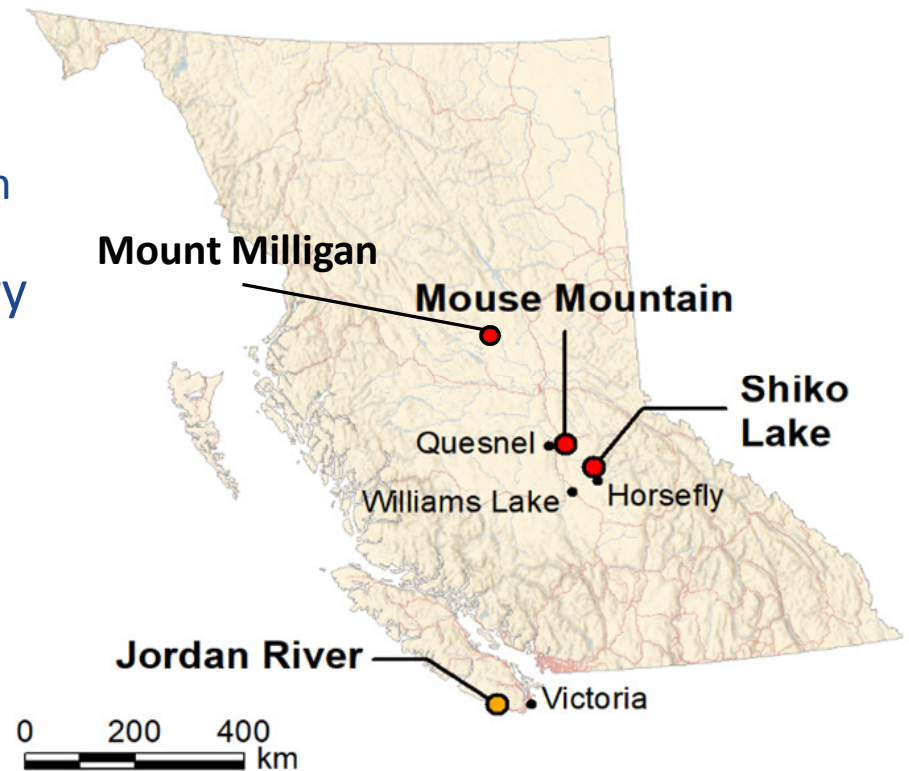
- Soil-gas CO<sub>2</sub> and O<sub>2</sub> measured across the Leach River Fault

## Mouse Mtn. - Shiko Lk. Copper-gold porphyry occurrences

- Soil-gas CO<sub>2</sub> and O<sub>2</sub> measured
- Upper B-horizon soil samples analysed for pH, water leach elements.

## Mount Milligan - Copper-gold porphyry deposit (ongoing)

- Soil-gas CO<sub>2</sub> and O<sub>2</sub> measured
- Upper B-horizon samples analysed for pH
- Survey challenged and postponed by snow

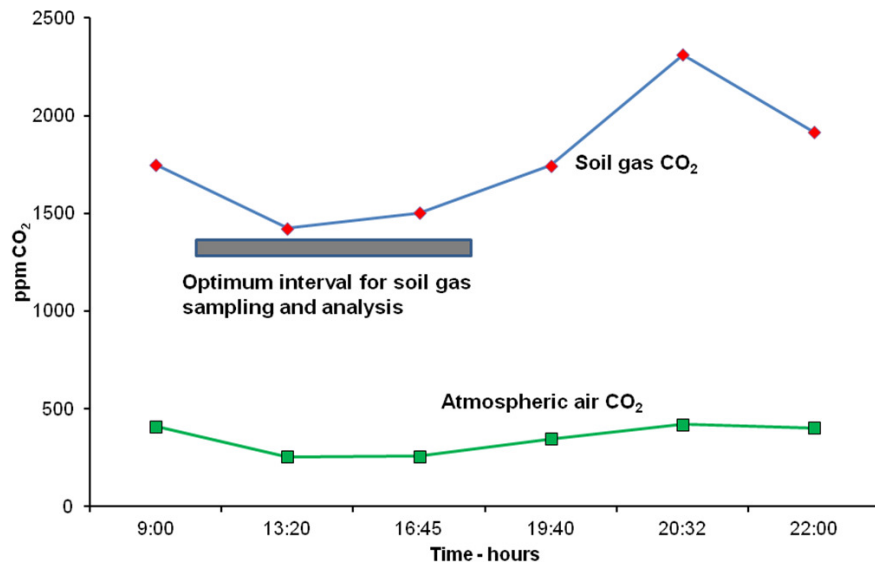




# System testing – functionality and reliability

## Diurnal variation

- Gas concentrations vary throughout the day
- Results indicate the optimal time between roughly 9 am and 4.45 pm.

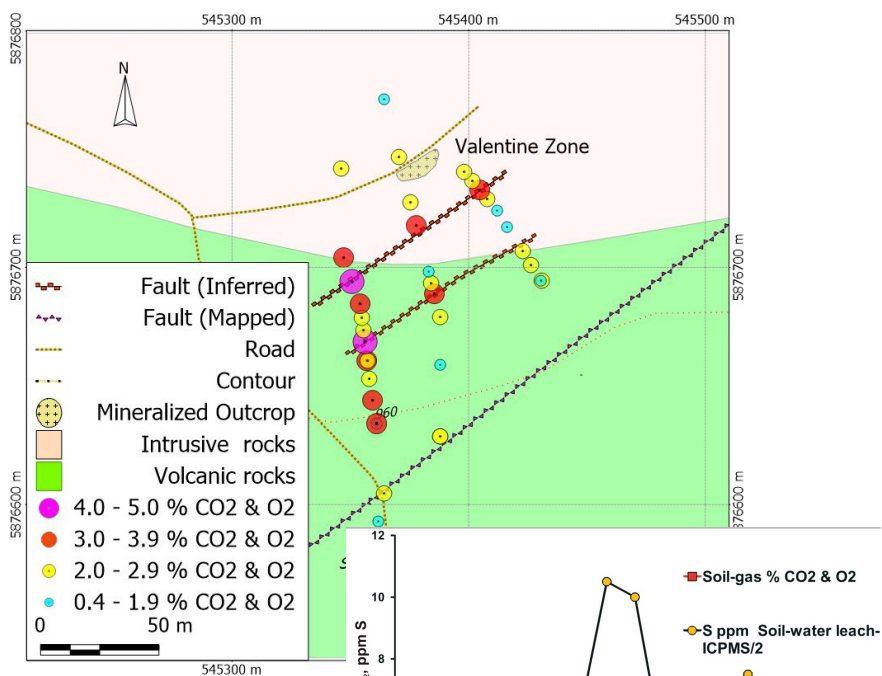


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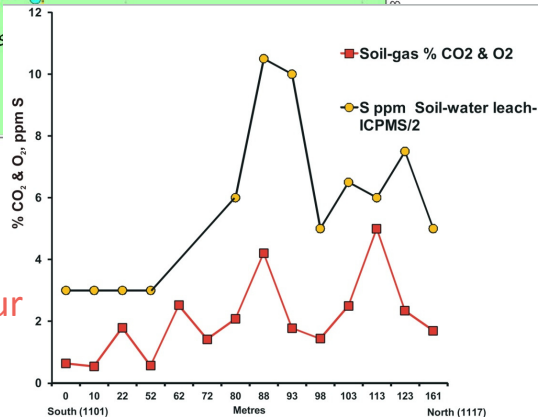
## Quality Control

- Sampling precision (6 duplicate sites) expressed as a coefficient of average variation
  - $CV_{AVG}$  (%), is 15.9% at a mean  $\Delta CO_2$  &  $O_2$  of 1.702%

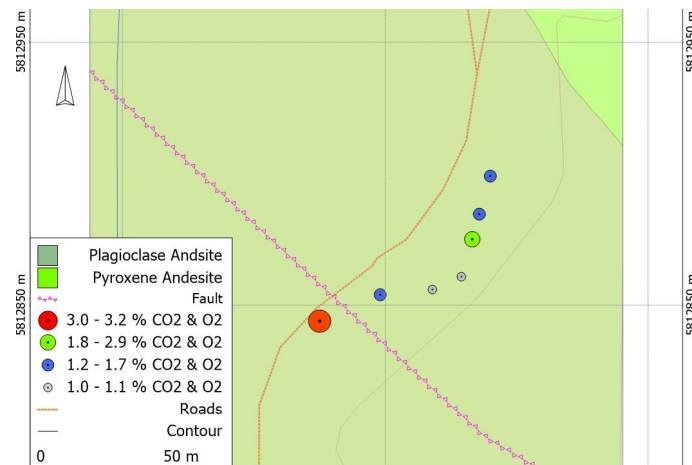
# System testing – Mouse Mountain and Shiko Lake



Mouse Mountain soil  $\Delta\text{CO}_2$  &  $\text{O}_2$  and sulphur concentrations



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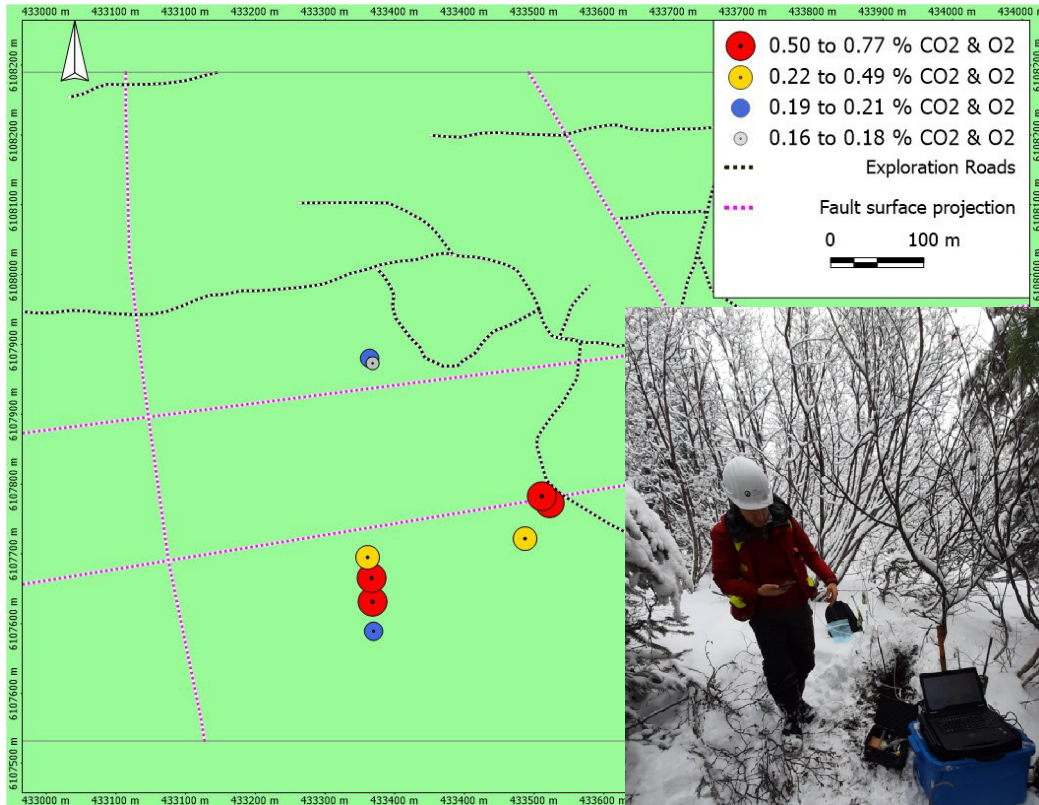


Shiko Lake soil  $\Delta\text{CO}_2$  &  $\text{O}_2$  concentrations

- Mouse Mountain
  - linear trends across transects suggest complex structures and offset from location of mapped fault
  - association of soil gas with soil pH and water leach sulphur
- Shiko Lake
  - Elevated  $\Delta\text{CO}_2$  &  $\text{O}_2$  near mapped fault
- Sub-optimal test sites because precise locations for structure and mineralization uncertain

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# System testing - Mount Milligan



- Results appear to reflect structure
- Site selection and system management complicated by adverse weather
- Survey postponed until next year due to weather
- Encouraging results even in challenging conditions



# Current understanding and future work

## Current results

- Sensor system reliably measured CO<sub>2</sub> and O<sub>2</sub>
- CO<sub>2</sub> and O<sub>2</sub> anomalies are spatially coincident with mapped and inferred faults
- Soil-gas anomalies are associated with elevated water leach sulphur and pH
- System set-up, sampling soil-gas & data recording generally completed in 15 to 20 minutes at each site

## Moving forward

- Continue testing:
  - over targets with well-defined structures
  - Over different surficial materials and thicknesses
- Improve system portability by combining sensors and pump into one unit
- Develop longer probe to improve access to material beneath forest detritus
- Include a methane (or other) gas sensor in the system



# Thank you for your interest!

## Acknowledgments

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**More information** - Lett, R.E., Sacco, D.A., Elder, B. and Jackaman, W. 2020, Real-time analysis of soil gas for carbon dioxide and oxygen to identify bedrock mineralization and geological faults beneath glacial deposits in central British Columbia, Geoscience BC Report 2020-7

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