

200/c-100-G / 094-O-08/00

Well Name: **DEVON ARL KOMIE**

Status/RR: N/A
TD Depth/Fmn: N/A
Examined: AUG-2009
JC Consulting Inc.
J Clow, P Geol
403 651-7890
File No: 2009-040

No testing data was provided.
Trace healed fracture evidence was observed in the 625m sample.

Depth (m)	Grain	Size	Lithology	Porosity		Perm (mD)		Geological Descriptions
				Total Poros (%)	Oil Shows	Visually Estimated Perm	Core/EST	
530				20	Estimated Porosity	0	Visually Estimated Perm	
535				5-8%			0.01 0.1 10 100 0.05-0.2 mD	SH, SLTST grading to med brn OIL stained l vf gr quartzose SS, 2-3% carb mat, rr GLAUC, fair relief, TR VIS POR, 5-8% por, 0.05-0.2 mD, faint golden yel flor, instant fast blooming yel solvent cut.
540				1-3%			<0.03 md	ABUNDANT SHALE, MNR SLTST/SS IN CUTTINGS.
545								
550				20	Estimated Porosity	0	Visually Estimated Perm	
555				3-6% predom micro clay por			0.01 0.1 10 100 <0.03 md	SH: abundant, blk, bituminous. SLTST: few ctgs, dk brn OIL stained, 2-3% carb mat, abund occluding kao clay,
560								SH, SLTST, SS AS ABV, spl is predominantly shale.
565								Sample is wholly SH.
570								SH, tr DK BRN OIL STAINED SLTST,
575								SH, mnr SLTST.
580								
585								
590								SH, com calcium carbonate mud additive.
595								SH: blk bituminous, com calcite specks.
600				Weathered 1-3%			0.01 to pos 0.1-0.5 md ?	DEBOLT
605				vugs, 1-3 to 6%			0.1-0.5 to 1-5 md	CHERT: abundant, partially weathered, tr pin pont vugs with micro druse lining, silicified LS, tr LS, micro-xf xln, lt brn OIL stained, com pin point to sml vugs, 1-3 to 6% por, 0.1-0.5 to 1-5 md.

