

#37

Interpreted Drill Cuttings Description

200/d-092-H / 094-O-09/00

Formation:

Sample Quality: Fair to good, finely ground, difficult for por/perm estimation.

Well Name: BRC HTR ET AL OOTLA
Status/RR: DRLD & ABD / 2002
TD Depth/Fmn: 2469 MD / 2384 TVD / OTTERPRK

UPPER RUNDLE

Examined: JUL-2009
JC Consulting Inc.
J Clow, P Geol
403 651-7890
File No: 2009-033

The Mississippian carbonates consist of a thick ~40 m crysatlline/vuggy dolomite that is oil stained throughout. Com interlaminated (?) chert, silicified LS. Porosity is estimated to be 3-6% to com 9% with permeability ranging from 0.02-0.05 to com 1-10+ mD.

No test were performed over the Debolt.
No fracture evidence was observed.

